

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

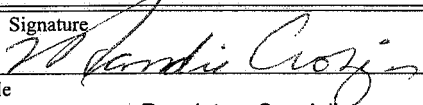
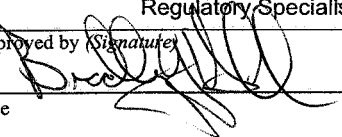
FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 20G0005609
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name Ute
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. N/A
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721	8. Lease Name and Well No. Ute Tribal 10-8-5-2E
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NW/SE (LOT #3) 747' FSL 1947' FEL 603244X 40.05871 At proposed prod. zone 4435288Y -109.78949		9. API Well No. 43047-40230
14. Distance in miles and direction from nearest town or post office* Approximatley 27.4 miles southeast of Myton, Utah		10. Field and Pool, or Exploratory Undesignated
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 627' f/lse, NA' f/unit NA		11. Sec., T., R., M., or Blk. and Survey or Area NW/SE Sec. 8, T5S R2E
16. No. of Acres in lease NA		12. County or Parish Uintah
17. Spacing Unit dedicated to this well 40 Acres		13. State UT
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. NA		19. Proposed Depth 6150'
20. BLM/BIA Bond No. on file WYB000493		21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4876' GL
22. Approximate date work will start* 4th Quarter 2008		23. Estimated duration Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 7/10/08
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 07-21-08
Title Officer	ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Federal Approval of this
Approval is Necessary

RECEIVED

JUL 16 2008

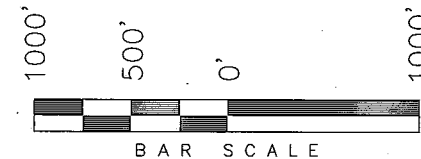
DIV. OF OIL, GAS & MINING

T5S, R2E, U.S.B.&M.

2637.53' (Measured) N89°50'W - 80.24 (G.L.O.)
N89°50'W G.L.O. (Basis of Bearings) N89°39'44"W - 2653.91' (Meas.)

NEWFIELD PRODUCTION COMPANY

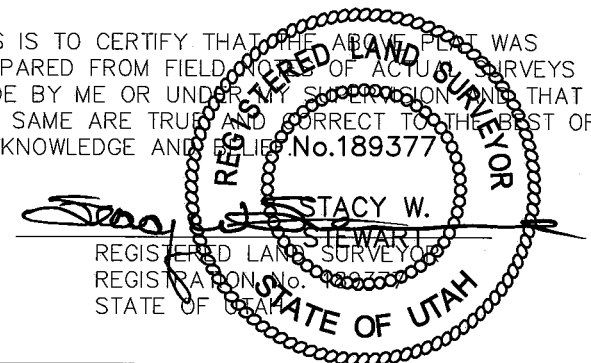
WELL LOCATION, UTE TRIBAL 10-8-5-2E,
LOCATED AS SHOWN IN THE NW 1/4 SE
1/4 (LOT 3) OF SECTION 8, T5S, R2E,
U.S.B.&M. UINTAH COUNTY, UTAH.



Note:

1. The Proposed Well head bears S68°02'34"W 2101.97' from the East 1/4 Corner of Section 8.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF. No. 189377



WELL LOCATION:
UTE TRIBAL 10-8-5-2E
ELEV. UNGRADED GROUND = 4875.7'

UTE TRIBAL 10-8-5-2E
(Surface Location) NAD 83
LATITUDE = 40° 03' 42.43"
LONGITUDE = 109° 47' 25.30"



= SECTION CORNERS LOCATED

BASIS OF ELEV;
U.S.G.S. 7-1/2 min QUAD (UTELAND BUTTE)

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 05-01-08	SURVEYED BY: C.M.
DATE DRAWN: 05-09-07	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 10-8-5-2E
NW/SE (LOT #3) SECTION 8 T5S, R2E
UINTAH COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 1,535'
Green River	1,535'
Wasatch	6,150'
TD	6,150'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil) 1,535' – 6,150'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**

a. **Casing Design: Ute Tribal 10-8-5-2E**

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8" Hole Size 12 1/4"	0'	300'	24.0	J-55	STC	2,950 17.53	1,370 14.35	244,000 33.89
Prod casing 5-1/2" Hole Size 7 7/8"	0'	6,150'	15.5	J-55	LTC	4,810 2.46	4,040 2.06	217,000 2.28

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
Pore pressure at surface casing shoe = 8.33 ppg
Pore pressure at prod casing shoe = 8.33 ppg
Gas gradient = 0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. **Cementing Design: Ute Tribal 10-8-5-2E**

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³			
Surface casing	300'	Class G w/ 2% CaCl	138 161	30%	15.8	1.17
Prod casing Lead	4,150'	Prem Lite II w/ 10% gel + 3% KCl	287 935	30%	11.0	3.26
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363 451	30%	14.3	1.24

*Actual volume pumped will be 15% over the caliper log

- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe is begun. WOC time shall be recorded in the Driller's Log. Compressive Strength shall be a minimum of 500 psi prior to drilling out.

The Vernal BLM Office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc., shall be utilized to help isolate the cement from contamination by the mud being displaced ahead of the cement slurry.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 3160-5, "Sundry Notices and Reports on Wells" shall be filed with the Vernal Office Manager within 30 days after the work is completed. This report must include the following information:

Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of the cementing tools used, casing test method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The Company's Class 2M minimum specifications for pressure control equipment for a standard Monument Butte development well are as follows:

A 2000 psi WP hydraulic BOP stack consisting of two ram preventers (double or two singles) and either an annular preventer or a rotating head. If no annular preventer is used, ram blocks will be changed to match the outside diameter of casing and the stack will be retested prior to running any casing string.

Connections - All components on the stack and choke and kill lines shall have either flanged, studded, clamp hub or equivalent proprietary connections except control line outlets and pressure gauges.

Choke Manifold - The minimum equipment requirements are shown in **Exhibit C**. The choke manifold shall be located at least 5 feet from the BOP stack, outside the substructure.

Pressure Monitoring - A means of monitoring the inlet pressure of the choke manifold shall be provided. The capability to isolate this outlet shall be provided.

Drillstring Control Devices - An upper and lower kelly valve, drillstring safety valve including correct closing handle, and an inside BOP shall be provided. The safety valve and inside BOP shall have connections or crossovers to fit all tubulars with OD to allow adequate clearance for running in the hole. All drillstring valves shall be rated to the required BOP WP.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 2M system, and individual components shall be operable as designed.

Function test of the BOP equipment shall be made daily. All required BOP tests and/or drills shall be recorded in the Driller's report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to BLM representatives upon request.

Newfield Exploration requests a variance from Onshore Order 2, III.C.7. which states, "... (1) The flare line discharge shall be located not less than 100 feet from the well... (2) The flare system shall have an effective method of ignition."

Newfield Exploration requests permission to have a flowline length of 80 feet in order to minimize the size of the well pad.

Newfield Exploration request permission to conduct operations without an automatic ignitor. If combustible gases are expected, operations will be shut down until an effective method of ignition has been installed.

Newfield Exploration requests a variance from Onshore Order 2, III.E.1. which states, "... the following equipment shall be in place and operational during air/gas drilling: (1) Properly lubricated and maintained rotating head ... (2) Blooie line discharge 100 feet from well bore... (3) Automatic igniter or continuous pilot light on the blooie line... (4) compressors located... a minimum of 100 ft from the well bore..."

Newfield Exploration request permission to use a diverter bowl in place of a rotating head. The diverter bowl forces the air and cutting returns to the reserve pit and is used to drill the surface casing (surface to a total depth of 350 feet). The surface casing occurs within the Uinta Formation which is a non-hydrocarbon bearing zone and thus has no possibility of gas pressure.

Newfield Exploration request permission to use a blooie line with a discharge less than 100 feet from the wellbore in order to minimize the size of the well pads and direct the cuttings and circulating mediums into the reserve pit. The well bore is located approximately 35 feet from the reserve pit which is 40 feet wide; a 100 feet blooie line would discharge the cuttings and circulating mediums across the reserve pit and off the location. The requested length of the blooie line to drill the surface casing (surface to a total depth of 350 feet) is 35 feet. The surface casing occurs within the Uinta Formation which is a non-hydrocarbon bearing zone and thus has no possibility of gas pressure.

Newfield Exploration request permission to operate without an automatic igniter or continuous pilot light on the blooie line due to the fact the air rig is only used to drill the surface casing (surface to a total depth of 350 feet). The surface casing occurs within the Uinta Formation which is a non-hydrocarbon bearing zone and thus has no possibility of gas pressure.

Newfield Exploration request permission to use a trailer mounted compressor located less than 100 feet from the well bore in order to minimize the well pad size. The trailer mounted

compressor is located 50 feet from the wellbore and in an opposite direction of the blooie line. The compressor has the following safety features: (1) shut off valve on the trailer that is located approximately 15 ft from the air rig, (2) pressure relief valve on the compressor, and (3) Spark arresters on the motors. The compressor only used in the drilling of the surface casing (surface to a total depth of 350 feet). The surface casing occurs within the Uinta Formation which is a non-hydrocarbon bearing zone and thus has no possibility of gas pressure.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ± 350 feet will be drilled with an air/mist system. The air rig is equipped with a 6 1/2" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ± 350 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

a. **Logging Program:**

(the log types run may change at the discretion of the geologist)

FDC/CNL/GR/DLL:

TD - 3,200'

CBL: A cement bond log will be run from TD to the cement top of the production casing.

A field copy will be submitted to the Vernal BLM Office.

b. **Cores:** As deemed necessary.

c. **Drill Stem Tests:** No DSTs are planned in the Green River.

Drill stem tests, if they are run, will adhere to the following requirements: Initial opening of the drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the Authorized Officer (AO). However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released but tripping shall not begin before daylight, unless prior approval is obtained from the AO. Closed chamber DSTs may be performed day or night.

Some means of reverse circulation shall be provided in case of flow to the surface showing evidence of hydrocarbons.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

If a DST is performed, all engines within 100 feet of the wellbore that are required to be operational during the test shall have spark arresters or water-cooled exhausts.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

a. **Drilling Activity**

Anticipated Commencement Date:	Upon approval of the site specific APD.
Drilling Days:	Approximately 7 days.
Completion Days:	Approximately 10 - 14 days.

b. **Notification of Operations**

The Vernal BLM office will be notified at least 24 hours **prior** to the commencement of spudding the well (to be followed with a Sundry Notice, Form 3160-5), of initiating pressure tests of the blowout preventer and related equipment, and running casing and cementing of all casing strings. Notification will be made during regular work hours (7:45 a.m.-4:30 p.m., Monday - Friday except holidays).

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the appropriate regulations, Onshore Orders, or BLM policy.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in suspended status without prior approval from the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given to the BLM before resumption of operations.

Daily drilling and completion reports shall be submitted to the Vernal BLM Office on a weekly basis.

Whether the well is completed as a dry hole or a producer, the "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. One copy of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Authorized Officer (AO).

A completion rig will be used for completion operations after the wells are stimulated to run the production tubing. All conditions of this approved plan will be applicable during all operations conducted with the completion rig.

Operator shall report production data to the MMS pursuant to 30 CFR 216.5 using form MMS/3160. In accordance with Onshore Oil and Gas Order No. 1, a well will be reported on form 3160-6, "Monthly Report of Operations," starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM Office.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever occurs first; and for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is measured through permanent metering facilities, whichever occurs first.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by written communication not later than 5 days following the date when the well is placed on production.

Pursuant to Onshore Order No. 7, with the approval of the AO, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During this period, an application for approval of the permanent disposal method must be submitted to the AO.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during the initial well evaluation tests, not to exceed 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the AO and approval received for any venting/flaring of gas beyond the initial 30 days or authorized test period.

A schematic facilities diagram, as required by 43 CFR 3162.7-5(b.9.d), shall be submitted to the Vernal BLM Office within 60 days of installation or first production, whichever occurs first. All site security regulations, as specified in Onshore Oil & Gas Order No. 3, shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5(b.4).

Well abandonment operations shall not be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment", Form 3160-5, will be filed with the Authorized Officer within 30 days following completion of the well for abandonment. This report will indicate placement of the plugs and current status of the surface restoration. Final Abandonment will not be approved until the surface reclamation

work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO, or the appropriate surface managing agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with the State and local laws, to the extent to which they are applicable, to operations on Federal or Indian lands.

NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 10-8-5-2E
NW/SE (LOT #3) SECTION 8, T5S, R2E
UINTAH COUNTY, UTAH

THIRTEEN POINT SURFACE PROGRAM

1. EXISTING ROADS

See attached **Topographic Map "A"**

To reach Newfield Production Company well location site Ute Tribal 10-8-5-2E located in the NW¼ SE¼ Section 8, T5S, R2E, S.L.B. & M., Uintah County, Utah:

Proceed in a southwesterly direction out of Myton, approximately 3.0 miles to the junction of this road and an existing road to the northeast; proceed northeasterly approximately 13.9 miles to it's junction with an existing road to the east; proceed in a northeasterly direction approximately 8.2 miles to its junction with the beginning of the proposed access to the northeast; proceed northeasterly along the proposed access road approximately 1,850'; turn and proceed southeasterly along the proposed access road 2.5 miles to the proposed well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

Approximately 15,380' of access road is proposed. See attached **Topographic Map "B"**.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

During the time of construction of the well pad, the Tribal Tech will determine whether a culvert will be required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to **EXHIBIT B**.

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent surface equipment will be painted Carlsbad Canyon. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right: 43-10136

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), State of Utah approved surface disposal facilities, or Federally approved surface disposal facilities.

8. **ANCILLARY FACILITIES:**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT:**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

- a) **Producing Location**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) **Dry Hole Abandoned Location**

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP:** Ute Tribe.

12. **OTHER ADDITIONAL INFORMATION:**

Newfield Production Company requests 15,380' of disturbed area be granted to allow for construction of the planned access road. **Refer to Topographic Map "B"**. A permanent width of 30' and a running surface of 18' is proposed for the planned access road. The construction phase of the planned access road will last approximately (5) days. The planned access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests 15,380' of disturbed area be granted for construction of the proposed gas lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line, with a permanent width of 30' upon completion of the proposed gas lines. The construction phase of the proposed gas lines will last approximately (5) days. Both proposed lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #07-282, 4/14/08. Paleontological Resource Survey prepared by, S.W.C.A, 5/30/08. See attached report cover pages, Exhibit "D".

Threatened, Endangered, And Other Sensitive Species

Burrowing Owl: Due to the proximity of the location to active prairie dog towns, there is the potential to encounter nesting burrowing owls between April 1 and August 15. If new construction or surface disturbing activities are scheduled between April 1 and August 15, pre-construction surveys will be conducted to detect the presence of nesting burrowing owls within 0.5 mile of any new construction or surface disturbing activity (see Vernal BLM Field Office Protocol). No new construction or surface disturbing activities will be allowed between April 1 and August 15 within a 0.5 mile radius of any active burrowing owl nest.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Ute Tribal 10-8-5-2E, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Ute Tribal 10-8-5-2E Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office as well as the Ute Tribe Energy and Mineral Department shall be notified upon site completion prior to moving on the drilling rig.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

Representative

Name: Dave Allred
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

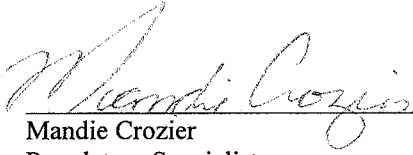
Certification

Please be advised that Newfield Production Company is considered to be the operator of well #10-8-5-2E, NW/SE Section 8, T5S, R2E, Uintah County, Utah and is responsible under the terms and

conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

Date 7/10/08

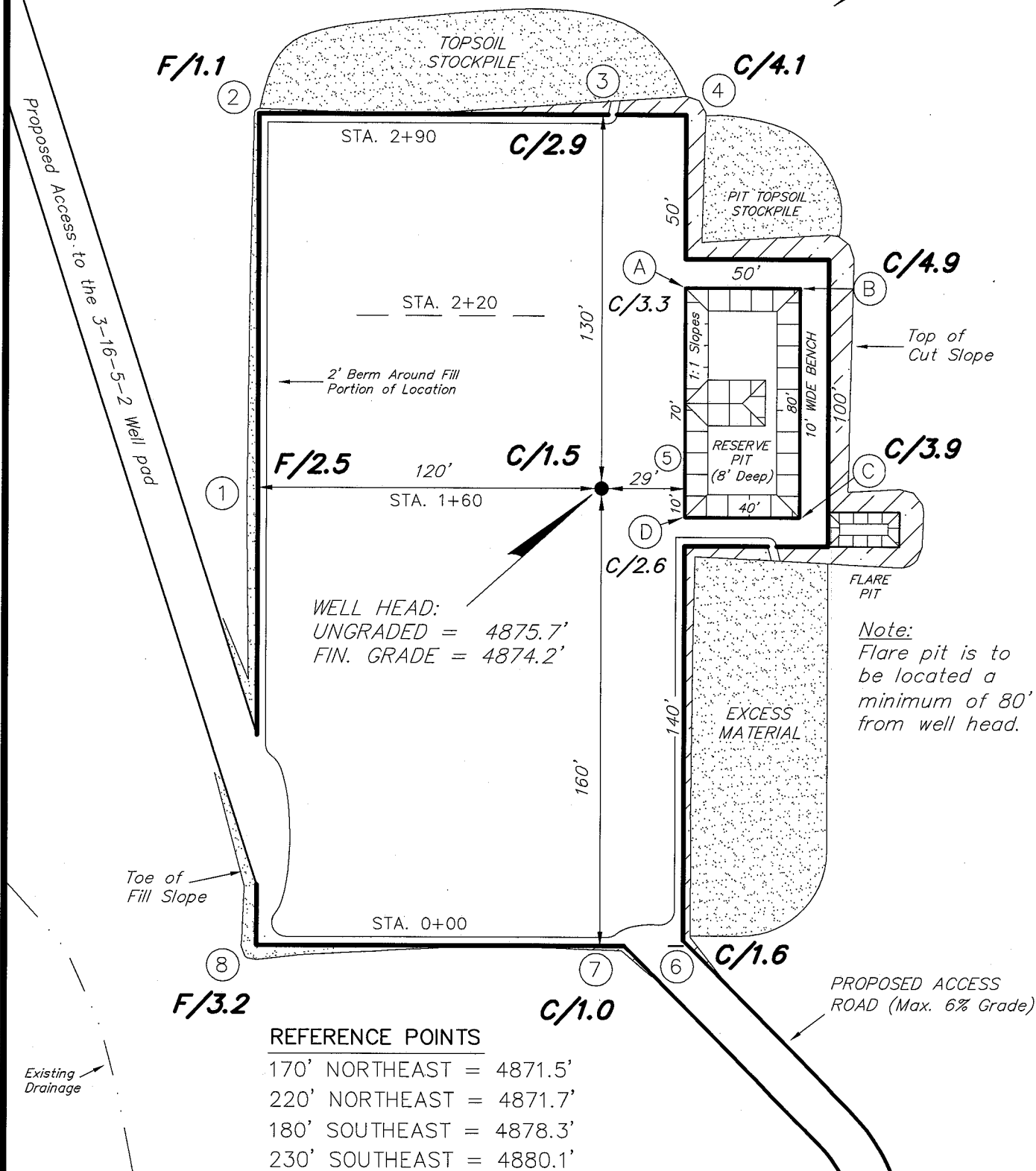
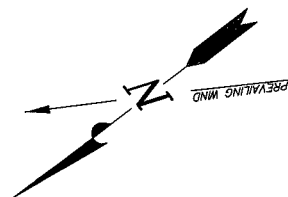


Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD PRODUCTION COMPANY

UTE TRIBAL 10-8-5-2E

Section 8, T5S, R2E, U.S.B.&M.

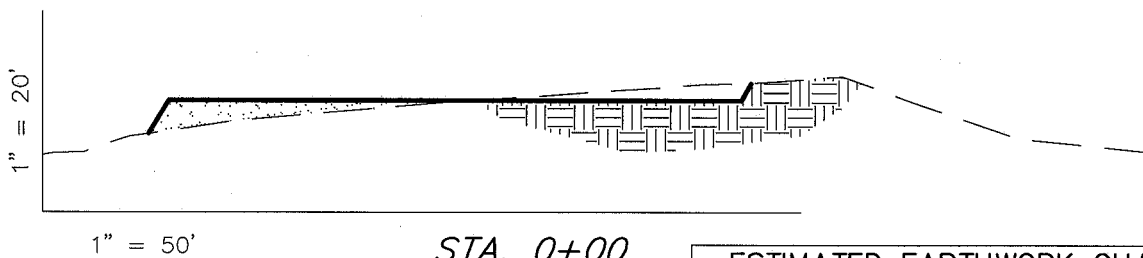
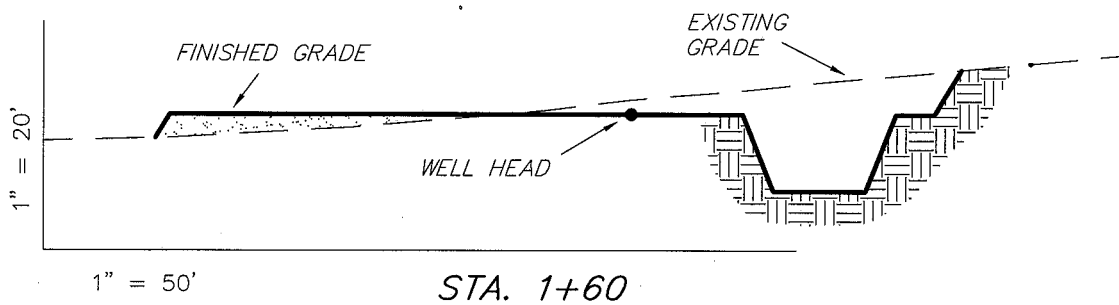
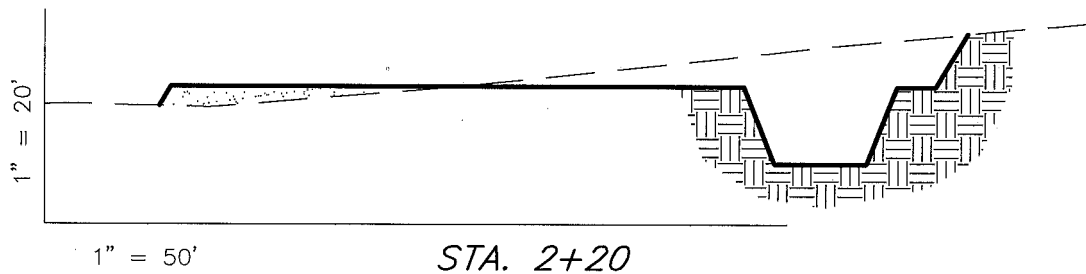
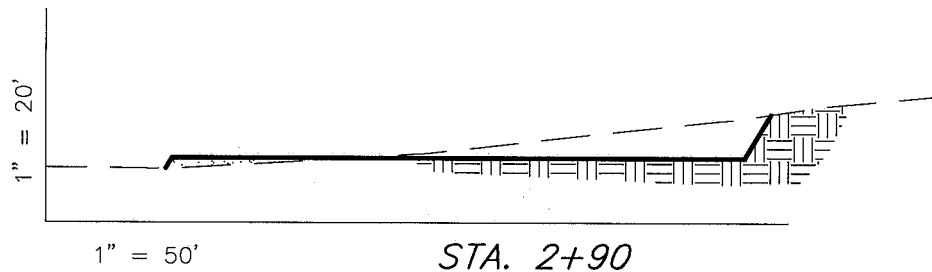


SURVEYED BY: C.M.	DATE SURVEYED: 05-01-08
DRAWN BY: F.T.M.	DATE DRAWN: 05-09-08
SCALE: 1" = 50'	REVISED:

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

NEW FIELD PRODUCTION COMPANY

CROSS SECTIONS UTE TRIBAL 10-8-5-2E



NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

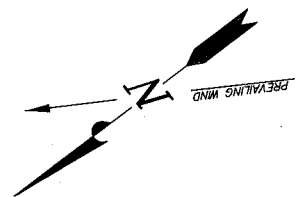
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	1,480	1,480	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	2,120	1,480	970	640

SURVEYED BY: C.M.	DATE SURVEYED: 05-01-08
DRAWN BY: F.T.M.	DATE DRAWN: 05-09-08
SCALE: 1" = 50'	REVISED:

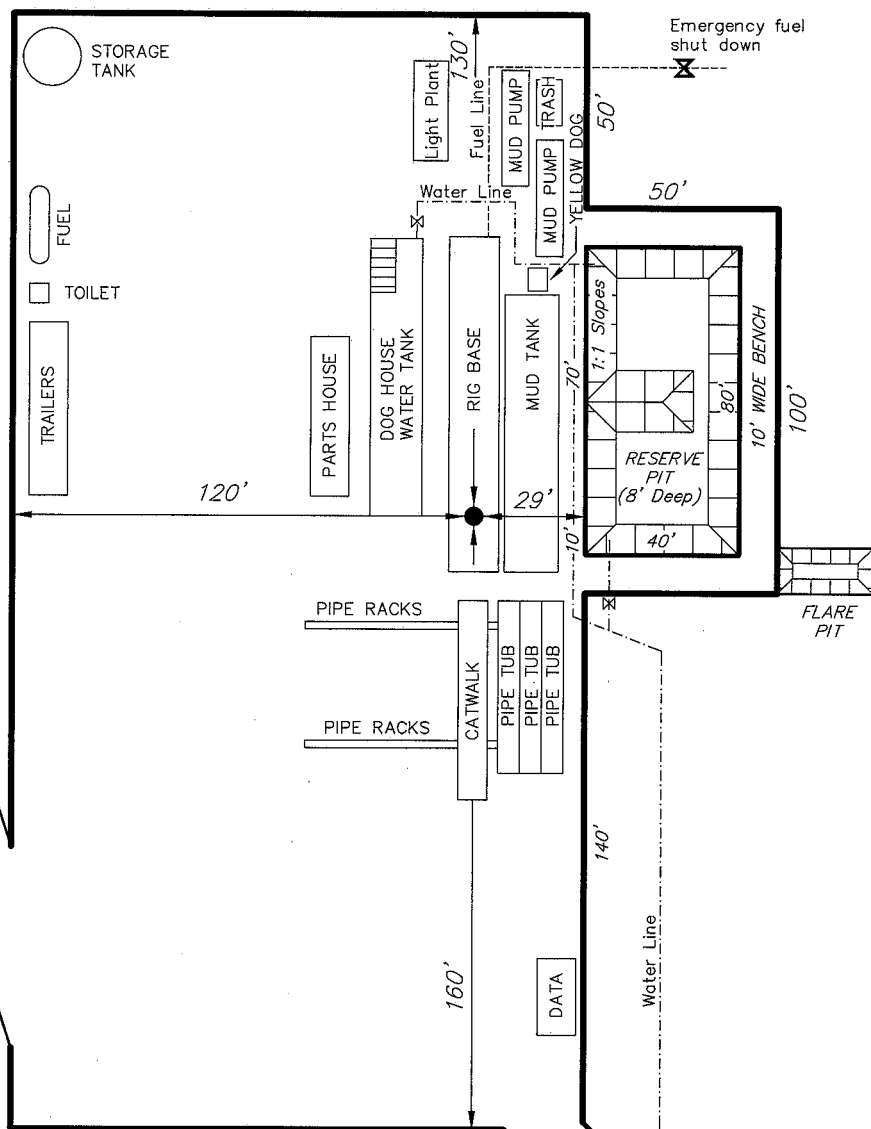
Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT UTE TRIBAL 10-8-5-2E



Proposed Access to the 3-16-5-2 Well pad



PROPOSED ACCESS ROAD (Max. 6% Grade)

SURVEYED BY: C.M.	DATE SURVEYED: 05-01-08
DRAWN BY: F.T.M.	DATE DRAWN: 05-09-08
SCALE: 1" = 50'	REVISED:

Tri State
Land Surveying, Inc.

(435) 781-2501

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

Nowfield Production Company

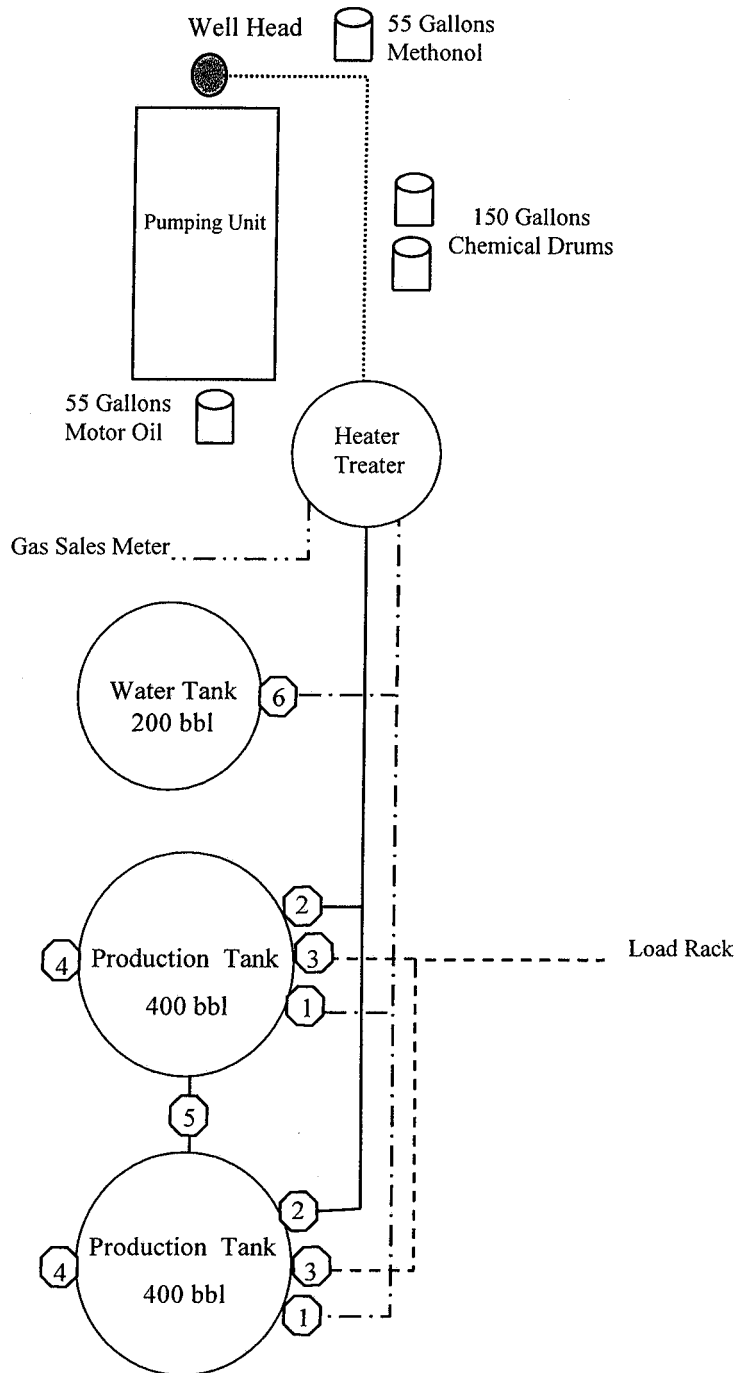
Proposed Site Facility Diagram

Ute Tribal 10-8-5-2E

NW/SE Sec. 8, T5S, R2E

Uintah County, Utah

2OG0005609



Legend

Emulsion Line
Load Rack	-----
Water Line	- - - - -
Gas Sales
Oil Line	—————

Production Phase:

- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5, and 6 sealed open


Sales Phase:

- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open

Draining Phase:

- 1) Valves 1 and 6 open





NEWFIELD
Exploration Company

Ute Tribal 10-8-5-2E
SEC. 8, T5S, R2E, U.S.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
DRAWN BY: JAS
DATE: 05-13-2008

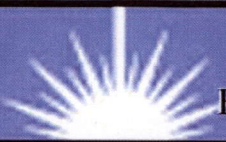
Legend

Existing Road

Proposed Access

TOPOGRAPHIC MAP

"A"



NEWFIELD
Exploration Company

Ute Tribal 10-8-5-2E
SEC. 8, T5S, R2E, U.S.B.&M.



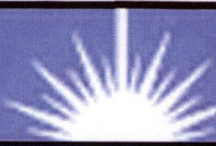
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 05-13-2008

Legend
Existing Road
Proposed Access

TOPOGRAPHIC MAP

"B"



NEWFIELD
Exploration Company

Ute Tribal 10-8-5-2E
SEC. 8, T5S, R2E, U.S.B.&M.



Tri-State
Land Surveying Inc.

(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'

DRAWN BY: JAS

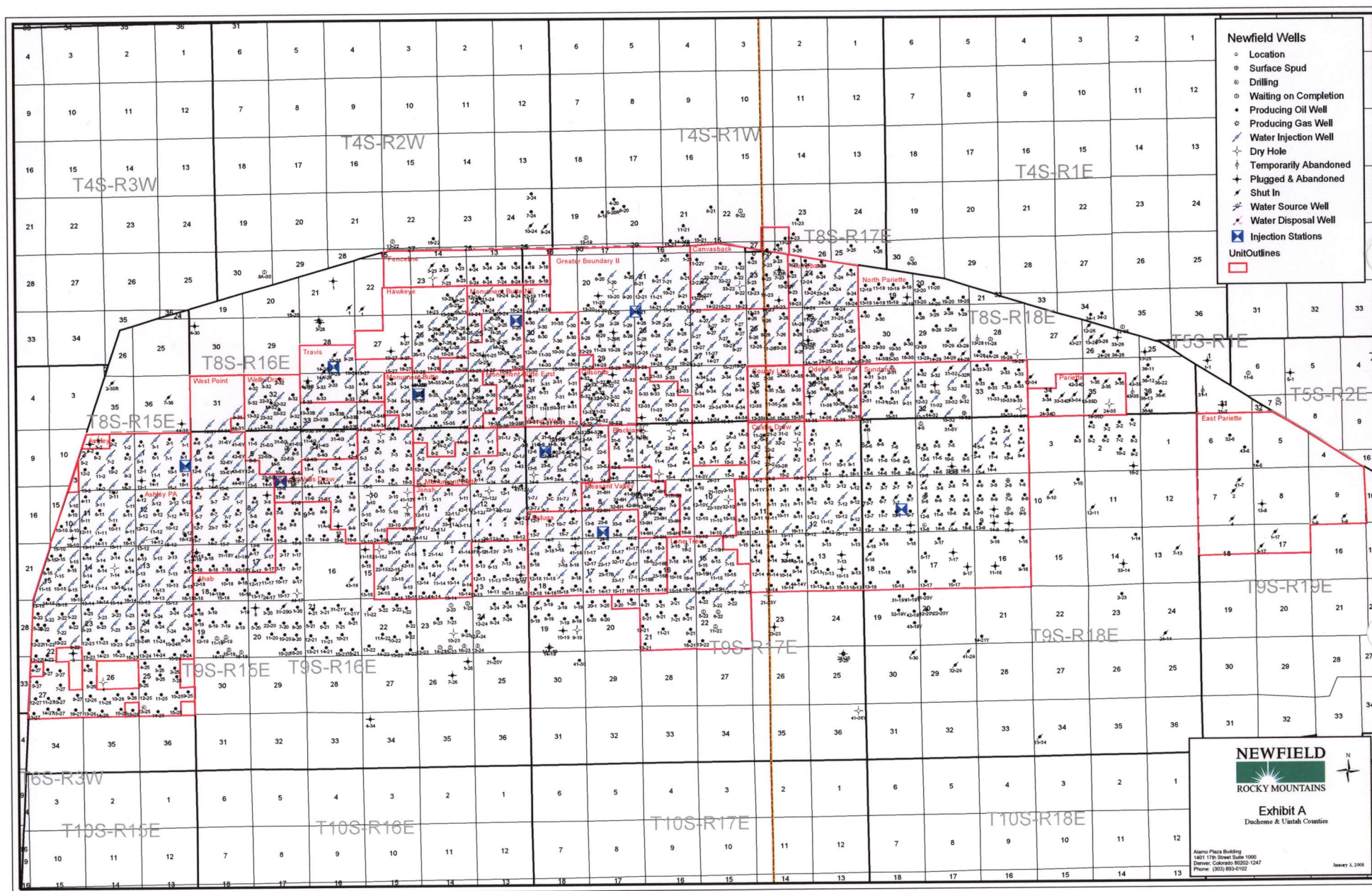
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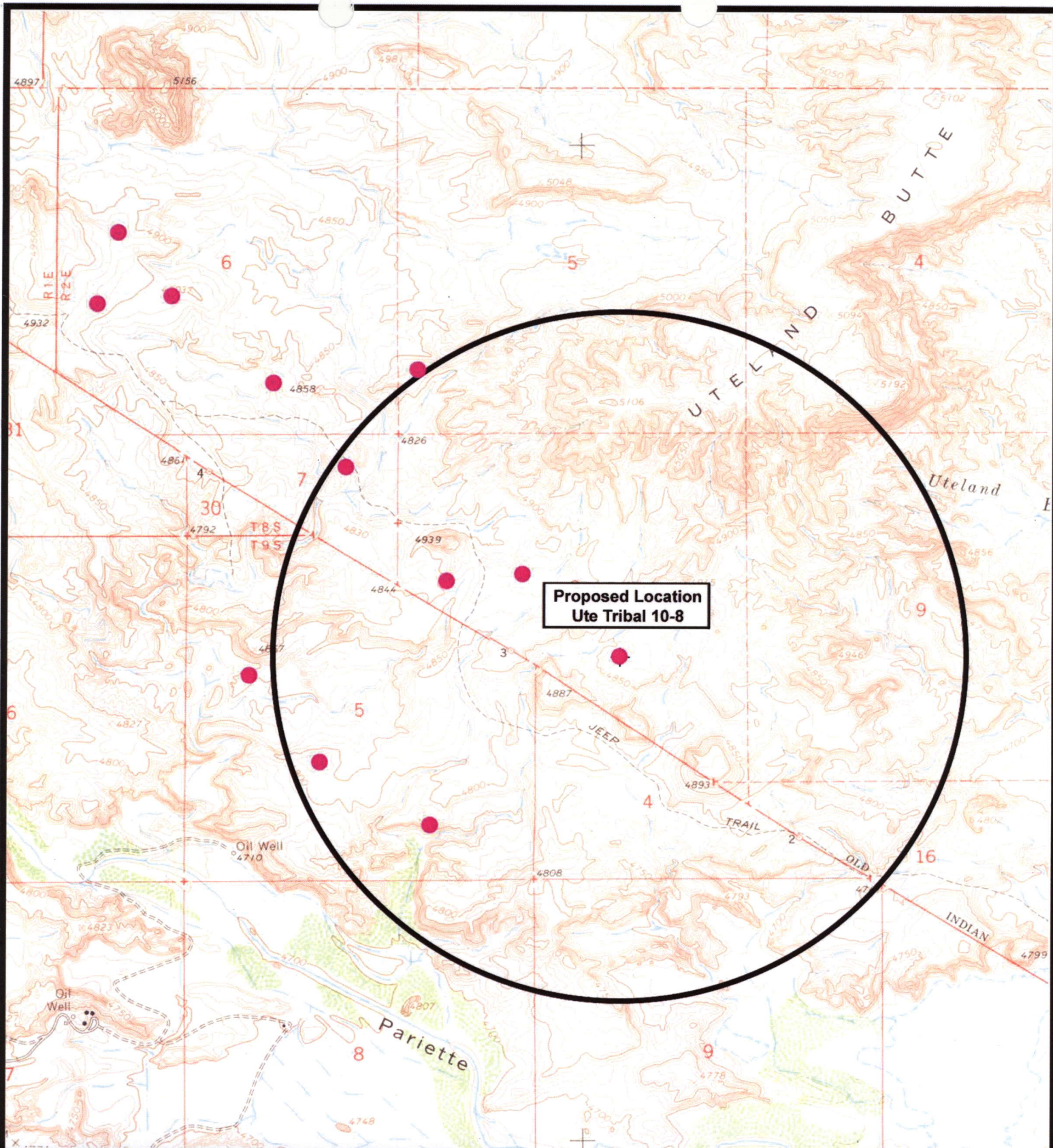
Legend


— Roads
- - - Proposed Gas Line

TOPOGRAPHIC MAP

"C"







NEWFIELD
Exploration Company

Ute Tribal 10-8-5-2E
SEC. 8, T5S, R2E, U.S.B.&M.





Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'

DRAWN BY: JAS

DATE: 05-13-2008

Legend

● Location

○ One-Mile Radius

Exhibit "B"

Blowout Prevention Equipment Systems

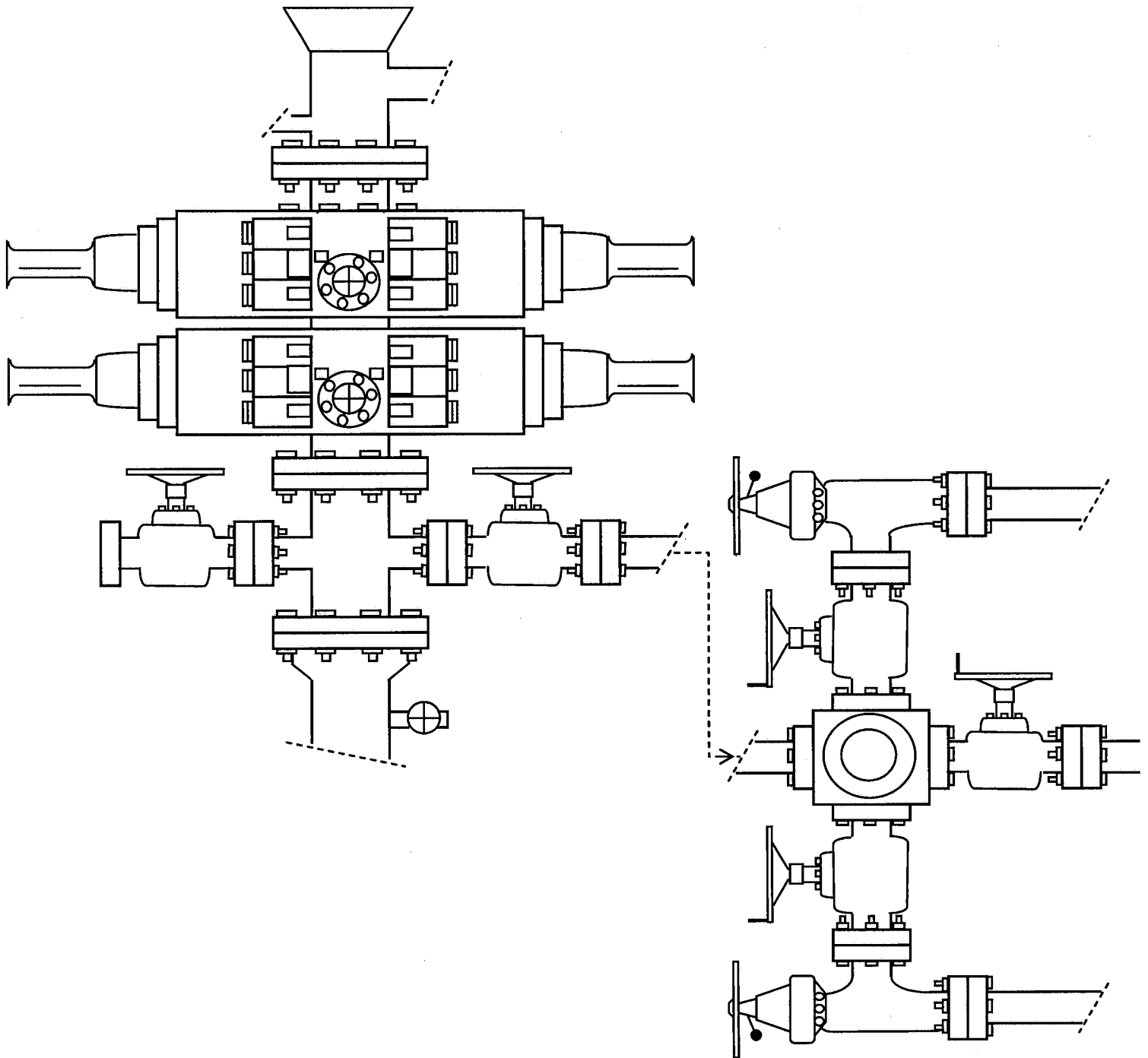
**EXHIBIT C**

Exhibit 'D'
1 of 2

CULTURAL RESOURCE INVENTORY OF
NEWFIELD PRODUCTION COMPANY'S
PLEASANT VALLEY BLOCKS,
DUCHESNE AND UINTAH COUNTIES, UTAH

By:

Josh C. Whiting

With Contributions By:

Jody Patterson
Roger Stash
Dr. John Fritz

Prepared For:

Ute Indian Tribe
Uintah and Ouray Agency

Prepared Under Contract With:

Newfield Production Company
Route 3, Box 3630
Myton, UT 84052

Submitted By:

Keith R. Montgomery, Principal Investigator
Montgomery Archaeological Consultants, Inc.
P.O. Box 219
Moab, Utah 84532

April 14, 2008

MOAC Report No. 07-282

State of Utah Antiquities Project (Survey)
Permit No. U-07-MQ-0401i

Ute Business License A07-363

**Paleontological Assessment Preliminary
Report for Newfield Well 10-8-5S-2E and
Associated Infrastructure**

**Uteland Butte Quad
Uintah County, Utah**

Prepared for

**Newfield Exploration Company
and
Ute Indian Tribe**

Prepared by

SWCA Environmental Consultants

May 30, 2008

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/16/2008

API NO. ASSIGNED: 43-047-40230

WELL NAME: UTE TRIBAL 10-8-5-2E

OPERATOR: Newfield prod. co. (N2695)

PHONE NUMBER: 435-646-3721

CONTACT: MANDIE CROZIER

PROPOSED LOCATION:

NWSE 08 050S 020E

SURFACE: 0747 FSL 1947 FEL

BOTTOM: 0747 FSL 1947 FEL

COUNTY: UINTAH

LATITUDE: 40.05871 LONGITUDE: -109.7895

UTM SURF EASTINGS: 603244 NORTHINGS: 4435288

FIELD NAME: UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian

LEASE NUMBER: 20G0005609

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: GRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[] Ind[2] Sta[] Fee[]
(No. WYB000493)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-10136)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

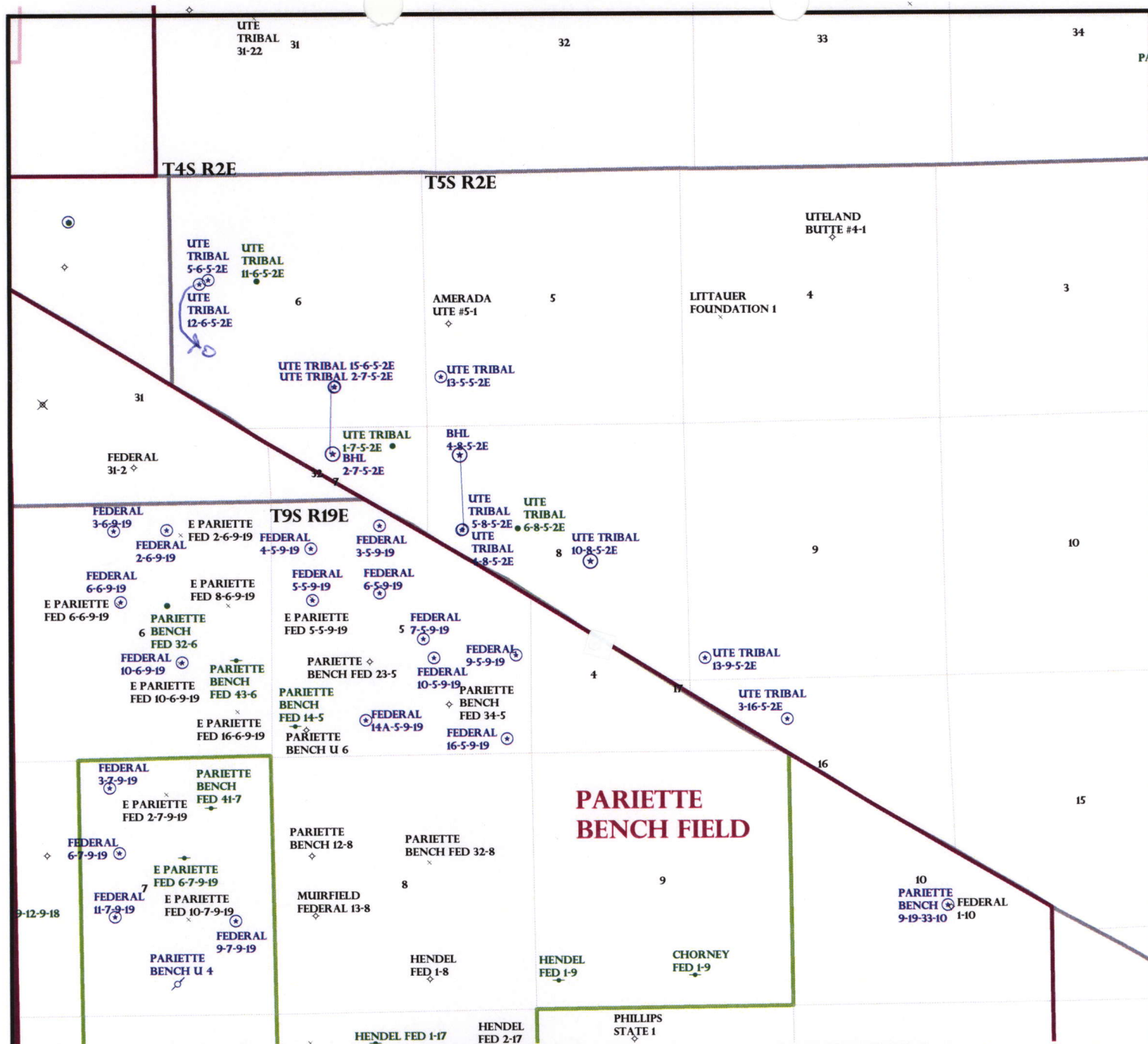
LOCATION AND SITING:

☐ R649-2-3.
Unit: _____
☒ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
☐ R649-3-3. Exception
☐ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
☐ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Fed Approval
2- Spacing Strip



OPERATOR: NEWFIELD PROD CO (N2695)

SEC: 6,8,16 T.5S R. 2E

FIELD: UNDESIGNATED (002)

COUNTY: DUCHESNE

SPACING: R649-3-2 / GENERAL SITING

Field Status

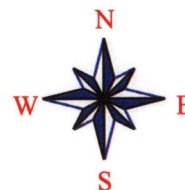
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



PREPARED BY: DIANA MASON
DATE: 21-JULY-2008



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

July 21, 2008

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: Ute Tribal 10-8-5-2E Well, 747' FSL, 1947' FEL, NW SE, Sec. 8, T. 5 South, R. 2 East,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-40230.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: Newfield Production Company

Well Name & Number Ute Tribal 10-8-5-2E

API Number: 43-047-40230

Lease: 2OG0005609

Location: NW SE **Sec.** 8 **T.** 5 South **R.** 2 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

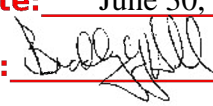
- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005609
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: UTE TRIBAL 10-8-5-2E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0747 FSL 1947 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 08 Township: 05.0S Range: 02.0E Meridian: U		9. API NUMBER: 43047402300000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: UNDESIGNATED
COUNTY: UTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/21/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: _____ </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Newfield requests to extend the Permit to Drill this well for one year.		
Approved by the Utah Division of Oil, Gas and Mining		
Date: June 30, 2009		
By: 		
NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 6/29/2009	

RECEIVED June 29, 2009



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047402300000

API: 43047402300000

Well Name: UTE TRIBAL 10-8-5-2E

Location: 0747 FSL 1947 FEL QTR NWSE SEC 08 TWP 050S RNG 020E MER U

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 7/21/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☒ Yes ☐ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
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- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Mandie Crozier

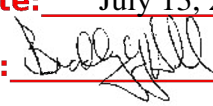
Date: 6/29/2009

Title: Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY

Date: June 30, 2009

By: 

RECEIVED June 29, 2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 2OG0005609
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: UTE TRIBAL 10-8-5-2E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0747 FSL 1947 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 08 Township: 05.0S Range: 02.0E Meridian: U		9. API NUMBER: 43047402300000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: PARIETTE BENCH
COUNTY: UTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/21/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: _____ </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Newfield proposes to extend the above mentioned Application Permit to Drill for one year.		
Approved by the Utah Division of Oil, Gas and Mining		
Date: July 13, 2010		
By: 		
NAME (PLEASE PRINT) Mandie Crozier		PHONE NUMBER 435 646-4825
SIGNATURE N/A		TITLE Regulatory Tech
DATE 7/7/2010		

RECEIVED July 07, 2010



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047402300000

API: 43047402300000

Well Name: UTE TRIBAL 10-8-5-2E

Location: 0747 FSL 1947 FEL QTR NWSE SEC 08 TWP 050S RNG 020E MER U

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 7/21/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

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- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Mandie Crozier

Date: 7/7/2010

Title: Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY

Date: July 13, 2010

By: 

RECEIVED July 07, 2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
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STATE: UTAH					
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Newfield proposes to extend the Application for Permit to Drill this well for one year.					
Approved by the Utah Division of Oil, Gas and Mining Date: 07/12/2011 By:					
NAME (PLEASE PRINT) Mandie Crozier		PHONE NUMBER 435 646-4825			
SIGNATURE N/A		TITLE Regulatory Tech			
DATE 7/12/2011					



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047402300000

API: 43047402300000

Well Name: UTE TRIBAL 10-8-5-2E

Location: 0747 FSL 1947 FEL QTR NWSE SEC 08 TWP 050S RNG 020E MER U

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 7/21/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
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- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

Signature: Mandie Crozier

Date: 7/12/2011

Title: Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY

RECEIVED Jul. 12, 2011

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS MAR 06 2012
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

BLM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 1420H626114
2. Name of Operator NEWFIELD EXPLORATION COMPANY		6. If Indian, Allottee or Tribe Name UINTAH AND OURAY
3a. Address ROUTE 3 BOX 3630 MYTON, UT 84052		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 435-646-4825		8. Well Name and No. UTE TRIBAL 10-8-5-2E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T5S R2E Lot 3 747FSL 1947FEL		9. API Well No. 43-047-40230-00-X1
		10. Field and Pool, or Exploratory UNDESIGNATED
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Change to Original PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield requests to extend the Application for Permit to Drill this well for two more years.

VERNAL FIELD OFFICE
ENG. PLH 4/23/12
GEOL. _____
E.S. _____
PET. _____
RECL. _____

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #132385 verified by the BLM Well Information System For NEWFIELD EXPLORATION COMPANY, sent to the Vernal Committed to AFMSS for processing by ROBIN R. HANSEN on 04/09/2012 (12RRH2263SE)		RECEIVED MAY 10 2012 DIV. OF OIL, GAS & MINING
Name (Printed/Typed) MANDIE H CROZIER	Title REGULATORY ANALYST	
Signature _____ (Electronic Submission)	Date 03/06/2012	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>[Signature]</u>	Title Assistant Field Manager Lands & Mineral Resources	APR 30 2012 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office VERNAL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

UDOGM

CONDITIONS OF APPROVAL

Newfield Exploration Company

Notice of Intent APD Extension

Lease: 1420H626114
Well: Ute Tribal 10-8-5-2E
Location: SWSE Sec 8-T5S-R2E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 3/26/2014.
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Robin L Hansen of this office at (435) 781-2777

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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COUNTY: Uintah		STATE: UTAH
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Approved by the Utah Division of Oil, Gas and Mining Date: July 11, 2012 By:		
NAME (PLEASE PRINT) Mandie Crozier		PHONE NUMBER 435 646-4825
SIGNATURE N/A		TITLE Regulatory Tech DATE 7/9/2012



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

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Signature: Mandie Crozier

Date: 7/9/2012

Title: Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY

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<div style="color: red; font-weight: bold;"> Approved by the Utah Division of Oil, Gas and Mining </div> <div style="color: red; font-weight: bold;"> Date: July 16, 2013 By: </div>		
NAME (PLEASE PRINT) Mandie Crozier		PHONE NUMBER 435 646-4825
SIGNATURE N/A		TITLE Regulatory Tech
DATE 7/15/2013		



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047402300000

API: 43047402300000

Well Name: UTE TRIBAL 10-8-5-2E

Location: 0747 FSL 1947 FEL QTR NWSE SEC 08 TWP 050S RNG 020E MER U

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 7/21/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☒ Yes ☐ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

Signature: Mandie Crozier

Date: 7/15/2013

Title: Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005609
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: UTE TRIBAL 10-8-5-2E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0747 FSL 1947 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 08 Township: 05.0S Range: 02.0E Meridian: U		9. API NUMBER: 43047402300000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: PARIETTE BENCH
COUNTY: Uintah		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 12/28/2013	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL TYPE	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. On 12/28/13 Drill and set 4' of 14" conductor. Drill f/4' to 336' KB of 12 1/4 hole. P/U and run 7 joints of 8 5/8 casing set depth 329'KB. On 1/9/14 Cement w/200 sx of G Neat returned 7 bbls and bumped plug to 460 psi.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 21, 2014		
NAME (PLEASE PRINT) Cherei Neilson	PHONE NUMBER 435 646-4883	TITLE Drilling Technician
SIGNATURE N/A	DATE 1/21/2014	

NEWFIELD**Casing****Conductor**

Legal Well Name Ute Tribal 10-8-5-2E			Wellbore Name Original Hole		
API/UWI 43047402300000	Surface Legal Location NWSE (lot #3) 747 FSL 1947 FEL Sec 8 T5S R2E		Field Name MYTON AREA	Well Type Development	Well Configuration Type Vertical
Well RC 500224012	County	State/Province	Spud Date 12/28/2013 07:00	Final Rig Release Date	

Wellbore					
Wellbore Name Original Hole			Kick Off Depth (ftKB)		
Section Des	Size (in)	Actual Top Depth (MD) (ftKB)	Actual Bottom Depth (MD) (ftKB)	Start Date	End Date
Conductor	14	13	17	12/28/2013	12/28/2013

Wellhead				
Type	Install Date	Service	Comment	

Wellhead Components				
Des	Make	Model	SN	WP Top (psi)

Casing				
Casing Description Conductor	Set Depth (ftKB) 17	Run Date 12/28/2013	Set Tension (kips)	
Centralizers	Scratchers			

Casing Components												
Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)	Mk-up Tq (ft-lb)	Class	Max OD (in)
Conductor	14	13.500	36.75	H-40		1	4.00	13.0	17.0			

Jewelry Details									
External Casing Packer									
Type	Setting Requirement		Release Requirements			Inflation Method	Vol Inflation (gal)	Equiv Hole Sz (in)	
Inflation Fluid Type	Infl FI Dens (lb/gal)	P AV Set (psi)	AV Acting Pressure (psi)	P ICV Set (psi)	P ICV Act (psi)	ECP Load (1000lbf)	Seal Load (1000lbf)		

Slotted Liner							
% Open Area (%)	Perforation Min Dimension (in)	Perforation Max Dimension (in)	Axial Perf Spacing (ft)	Perf Rows	Blank Top Length (ft)	Blank Bottom Length (ft)	
Slot Description	Slot Pattern			Slot Length (in)	Slot Width (in)	Slot Frequency	Screen Gauge (ga)

Liner Hanger					
Retrievable?	Elastomer Type	Element Center Depth (ft)	Polish Bore Size (in)	Polish Bore Length (ft)	
Slip Description			Set Mechanics		
Setting Procedure					
Unsetting Procedure					

NEWFIELD

Casing

Surface

Legal Well Name Ute Tribal 10-8-5-2E		Wellbore Name Original Hole	
API/UWI 43047402300000	Surface Legal Location NWSE (lot #3) 747 FSL 1947 FEL Sec 8 T5S R2E	Field Name MYTON AREA	Well Type Development
Well RC 500224012	County	State/Province	Spud Date 12/28/2013 07:00
		Final Rig Release Date	

Wellbore					
Wellbore Name Original Hole				Kick Off Depth (ftKB)	
Section Des	Size (in)	Actual Top Depth (MD) (ftKB)	Actual Bottom Depth (MD) (ftKB)	Start Date	End Date
Conductor	14	13	17	12/28/2013	12/28/2013
Vertical	12 1/4	17	336	12/28/2013	12/28/2013

Wellhead			
Type	Install Date	Service	Comment

Wellhead Components				
Des	Make	Model	SN	WP Top (psi)

Casing	
Casing Description Surface	Set Depth (ftKB) 329
Run Date 12/28/2013	Set Tension (kips)
Centralizers 3	Scratchers

Casing Components												
Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)	Mk-up Tq (ft-lb)	Class	Max OD (in)
Wellhead	8 5/8	8.097	24.00	J-55	ST&C	1	2.30	13.0	15.3			
Cut Off	8 5/8	8.097	24.00	J-55	ST&C	1	42.85	15.3	58.2			
Casing Joints	8 5/8	8.097	24.00	J-55	ST&C	5	223.71	58.2	281.9			
Float Collar	8 5/8	8.097	24.00	J-55	ST&C	1	0.92	281.9	282.8			
Shoe Joint	8 5/8	8.097	24.00	J-55	ST&C	1	44.78	282.8	327.6			
Guide Shoe	8 5/8	8.097	24.00	J-55	ST&C	1	1.40	327.6	329.0			

Jewelry Details									
External Casing Packer									
Type	Setting Requirement	Release Requirements			Inflation Method	Vol Inflation (gal)	Equiv Hole Sz (in)		
Inflation Fluid Type	Infl Fl Dens (lb/gal)	P AV Set (psi)	AV Acting Pressure (psi)	P ICV Set (psi)	P ICV Act (psi)	ECP Load (1000lbf)	Seal Load (1000lbf)		

Slotted Liner							
% Open Area (%)	Perforation Min Dimension (in)	Perforation Max Dimension (in)	Axial Perf Spacing (ft)	Perf Rows	Blank Top Length (ft)	Blank Bottom Length (ft)	
Slot Description	Slot Pattern			Slot Length (in)	Slot Width (in)	Slot Frequency	Screen Gauge (ga)

Liner Hanger			
Retrievable?	Elastomer Type	Element Center Depth (ft)	Polish Bore Size (in)
Slip Description		Set Mechanics	

Setting Procedure
Unsetting Procedure

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

5. Lease Serial No.
2OG0005609

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other							6. If Indian, Allottee or Tribe Name		
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.,							UTE		
Other: _____							7. Unit or CA Agreement Name and No. N/A		
2. Name of Operator NEWFIELD PRODUCTION COMPANY							8. Lease Name and Well No. UTE TRIBAL 10-8-5-2E		
3. Address ROUTE #3 BOX 3630 MYTON, UT 84052					3a. Phone No. (include area code) Ph:435-646-3721		9. API Well No. 43-047-40230		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 747' FSL 1947' FEL (NW/SE, LOT#3) SEC 8 T5S R2E At top prod. interval reported below 607' FSL 1970' FEL (NW/SE, LOT#3) SEC 8 T5S R2E At total depth							10. Field and Pool or Exploratory UNDESIGNATED		
							11. Sec., T., R., M., on Block and Survey or Area SEC 8 T5S R2E		
14. Date Spudded 12/28/2013					15. Date T.D. Reached 02/23/2014		12. County or Parish UINTAH		13. State UT
16. Date Completed 03/13/2014 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.					17. Elevations (DF, RKB, RT, GL)* 4889' GL 4876' KB				
18. Total Depth: MD 6150' TVD 6148'			19. Plug Back T.D.: MD 6098' TVD			20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DUAL IND GRD, SP, COMP. NEUTRON, GR, CALIPER, CMT BOND						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24	0'	329'		200 CLASS G			
7-7/8"	5-1/2" SB-80	17	0'	6145'		310 Econocem		940'	
						375Expandacem			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	EOT@ 5534'	TA@ 5380'							
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Green River		5400'	6016'	5400' - 6016' MD		0.34	64		
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
5400' - 6016' MD		Frac w/17940#s of 100 mesh, 69,060#s 20/40 white sand, 157,630#s 30/50 white sand in 5,548 bbls of Lightning 17 fluid,							
		in 3 stages.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method 2.5 X 1.75 X 24' RHAC
3/13/14	3/23/14	24	➡	18	4	8			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status PRODUCING	
			➡						
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

RECEIVED: May. 23, 2014

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (*Solid, used for fuel, vented, etc.*)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers
GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MARK GARDEN GULCH 1	3996' 4151'
				GARDEN GULCH 2 POINT 3	4256' 4510'
				X MRKR Y MRKR	4710' 4747'
				DOUGLAS CREEK MRK BI CARBONATE MRK	4889' 5160'
				B LIMESTONE MRK CASTLE PEAK	5272' 5623'
				BASAL CARBONATE WASATCH	6007' 6112'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: Drilling daily activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (*please print*) Heather CalderTitle Regulatory TechnicianSignature Date 03/25/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NEWFIELD EXPLORATION

USGS Myton SW (UT)

SECTION 8 T5S R2E

10-8-5-2E

Wellbore #1

Design: Actual

End of Well Report

28 February, 2014





Payzone Directional

End of Well Report



Sundry Number: 49220 API Well Number: 43047402300000

Company: NEWFIELD EXPLORATION		Local Co-ordinate Reference: Well 10-8-5-2E	
Project: USGS Myton SW (UT)		TVD Reference: 10-8-5-2E @ 4889.0usft (CAPSTAR 329)	
Site: SECTION 8 T5S R2E		MD Reference: 10-8-5-2E @ 4889.0usft (CAPSTAR 329)	
Well: 10-8-5-2E		North Reference: True	
Wellbore: Wellbore #1		Survey Calculation Method: Minimum Curvature	
Design: Actual		Database: EDM 5000.1 Single User Db	

Project		USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA	
Map System:		US State Plane 1983	
Geo Datum:		North American Datum 1983	
Map Zone:		Utah Central Zone	

Site		SECTION 8 T5S R2E	
Site Position:		Northing: 7,195,802.38 usft	
From:		Easting: 2,118,888.45 usft	
Position Uncertainty:		Slot Radius: 13-3/16 " Latitude: 40° 3' 42.430 N	
		Longitude: 109° 47' 25.300 W	
		Grid Convergence: 1.10 °	

Well		10-8-5-2E, SHL: 40° 03' 42.43" -109° 47' 25.30"	
Well Position		Northing: 7,195,802.38 usft	
Position Uncertainty		Easting: 2,118,888.45 usft	
		Wellhead Elevation: 4,889.0 usft Latitude: 40° 3' 42.430 N	
		Longitude: 109° 47' 25.300 W	
		Ground Level: 4,876.0 usft	

Wellbore		Wellbore #1	
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Magnetics		IGRF2010	
		Sample Date: 2/8/2014	
		Declination (°): 10.86	
		Dip Angle (°): 65.79	
		Field Strength (nT): 52,060	

Design		Actual	
---------------	--	--------	--

Audit Notes:		Version: 1.0	
		Phase: ACTUAL	
		Tie On Depth: 0.0	
Vertical Section:		Depth From (TVD) (usft): 0.0	
		+N/-S (usft): 0.0	
		+E/-W (usft): 0.0	
		Direction (°): 189.17	

Survey Program		Date: 2/24/2014	
From (usft)		To (usft)	
372.0		6,150.0	
Survey #1 (Wellbore #1)		Survey #1 (Wellbore #1)	
		Tool Name: MWD	
		Description: MWD - Standard	



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 8 T5S R2E
Well: 10-8-5-2E
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference:
TVD Reference: Well 10-8-5-2E
MD Reference: 10-8-5-2E @ 4889.0usft (CAPSTAR 329)
North Reference: 10-8-5-2E @ 4889.0usft (CAPSTAR 329)
Survey Calculation Method: True
Database: Minimum Curvature
EDM 5000.1 Single User Db

Survey	MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
	0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
	372.0	0.50	178.70	372.0	1.6	-1.6	0.0	0.13	0.13	0.00
	403.0	0.60	173.30	403.0	1.9	-1.9	0.1	0.36	0.32	-17.42
	433.0	0.50	184.40	433.0	2.2	-2.2	0.1	0.49	-0.33	37.00
	463.0	0.40	174.60	463.0	2.4	-2.4	0.1	0.42	-0.33	-32.67
	493.0	0.40	172.50	493.0	2.6	-2.6	0.1	0.05	0.00	-7.00
	524.0	0.40	176.50	524.0	2.8	-2.9	0.1	0.09	0.00	12.90
	554.0	0.40	178.10	554.0	3.0	-3.1	0.1	0.04	0.00	5.33
	584.0	0.50	179.40	584.0	3.2	-3.3	0.1	0.34	0.33	4.33
	614.0	0.40	184.50	614.0	3.5	-3.5	0.1	0.36	-0.33	17.00
	645.0	0.40	181.60	645.0	3.7	-3.8	0.1	0.07	0.00	-9.35
	674.0	0.50	182.60	674.0	3.9	-4.0	0.1	0.35	0.34	3.45
	705.0	0.40	183.60	705.0	4.2	-4.2	0.1	0.32	-0.32	3.23
	748.0	0.50	178.20	748.0	4.5	-4.6	0.1	0.25	0.23	-12.56
	791.0	0.60	176.50	791.0	4.9	-5.0	0.1	0.24	0.23	-3.95
	835.0	0.70	173.10	835.0	5.4	-5.5	0.1	0.24	0.23	-7.73
	879.0	0.60	184.10	879.0	5.9	-6.0	0.2	0.36	-0.23	25.00
	922.0	0.80	181.00	922.0	6.4	-6.5	0.1	0.47	0.47	-7.21
	965.0	0.80	190.90	965.0	7.0	-7.1	0.1	0.32	0.00	23.02
	1,009.0	0.90	188.70	1,009.0	7.6	-7.7	0.0	0.24	0.23	-5.00
	1,053.0	0.80	191.70	1,053.0	8.3	-8.4	-0.1	0.25	-0.23	6.82
	1,097.0	0.80	189.20	1,097.0	8.9	-9.0	-0.3	0.08	0.00	-5.68
	1,140.0	0.90	191.60	1,139.9	9.5	-9.6	-0.4	0.25	0.23	5.58
	1,184.0	1.00	193.60	1,183.9	10.3	-10.3	-0.5	0.24	0.23	4.55
	1,228.0	0.90	188.10	1,227.9	11.0	-11.0	-0.7	0.31	-0.23	-12.50
	1,272.0	1.00	176.30	1,271.9	11.7	-11.8	-0.7	0.50	0.23	-26.82
	1,316.0	1.00	175.00	1,315.9	12.5	-12.5	-0.6	0.05	0.00	-2.95

Payzone Directional

End of Well Report



Sundry Number: 49220 API Well Number: 43047402300000

Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 8 T5S R2E
Well: 10-8-5-2E
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well 10-8-5-2E
TVD Reference: 10-8-5-2E @ 4889.0usft (CAPSTAR 329)
MD Reference: 10-8-5-2E @ 4889.0usft (CAPSTAR 329)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
1,359.0	1.00	172.50	1,358.9	13.2	-13.3	-0.6	0.10	0.00	-5.81
1,403.0	1.00	161.80	1,402.9	13.9	-14.0	-0.4	0.42	0.00	-24.32
1,446.0	1.00	155.10	1,445.9	14.5	-14.7	-0.1	0.27	0.00	-15.58
1,488.0	1.00	153.70	1,487.9	15.1	-15.4	0.2	0.06	0.00	-3.33
1,532.0	1.00	151.00	1,531.9	15.8	-16.1	0.6	0.11	0.00	-6.14
1,576.0	1.10	155.30	1,575.9	16.4	-16.8	0.9	0.29	0.23	9.77
1,619.0	1.10	153.50	1,618.9	17.1	-17.5	1.3	0.08	0.00	-4.19
1,661.0	1.10	151.90	1,660.9	17.7	-18.2	1.7	0.07	0.00	-3.81
1,704.0	1.00	146.30	1,703.9	18.3	-18.9	2.1	0.33	-0.23	-13.02
1,748.0	1.20	143.20	1,747.9	18.9	-19.6	2.5	0.47	0.45	-7.05
1,790.0	1.30	144.90	1,789.8	19.6	-20.3	3.1	0.25	0.24	4.05
1,834.0	1.30	143.40	1,833.8	20.3	-21.2	3.7	0.08	0.00	-3.41
1,878.0	1.20	148.00	1,877.8	21.0	-21.9	4.2	0.32	-0.23	10.45
1,922.0	1.40	149.20	1,921.8	21.8	-22.8	4.7	0.46	0.45	2.73
1,966.0	1.40	152.90	1,965.8	22.6	-23.7	5.2	0.21	0.00	8.41
2,009.0	1.30	155.40	2,008.8	23.4	-24.6	5.7	0.27	-0.23	5.81
2,053.0	1.20	154.50	2,052.8	24.2	-25.5	6.1	0.23	-0.23	-2.05
2,096.0	1.20	165.20	2,095.8	25.0	-26.4	6.4	0.52	0.00	24.88
2,140.0	1.10	163.20	2,139.8	25.8	-27.2	6.6	0.24	-0.23	-4.55
2,182.0	1.10	168.60	2,181.7	26.5	-28.0	6.8	0.25	0.00	12.86
2,226.0	1.10	173.40	2,225.7	27.3	-28.8	7.0	0.21	0.00	10.91
2,270.0	1.10	174.20	2,269.7	28.2	-29.7	7.1	0.03	0.00	1.82
2,314.0	1.20	171.00	2,313.7	29.0	-30.5	7.2	0.27	0.23	-7.27
2,358.0	1.20	173.10	2,357.7	29.9	-31.5	7.3	0.10	0.00	4.77
2,400.0	1.20	173.00	2,399.7	30.7	-32.3	7.4	0.00	0.00	-0.24
2,444.0	1.10	175.10	2,443.7	31.6	-33.2	7.5	0.25	-0.23	4.77
2,487.0	1.00	187.90	2,486.7	32.4	-34.0	7.5	0.59	-0.23	29.77



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 8 T5S R2E
Well: 10-8-5-2E
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference:
TVD Reference:
MD Reference:
North Reference:
Survey Calculation Method:
Database:

Well 10-8-5-2E
10-8-5-2E @ 4889.0usft (CAPSTAR 329)
10-8-5-2E @ 4889.0usft (CAPSTAR 329)
True
Minimum Curvature
EDM 5000.1 Single User Db

Survey	MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
	2,530.0	1.10	193.20	2,529.7	33.1	-34.8	7.3	0.32	0.23	12.33
	2,572.0	1.20	195.00	2,571.7	34.0	-35.6	7.1	0.25	0.24	4.29
	2,616.0	1.30	197.50	2,615.7	34.9	-36.5	6.9	0.26	0.23	5.68
	2,660.0	1.30	205.40	2,659.7	35.9	-37.4	6.5	0.41	0.00	17.95
	2,704.0	1.30	208.00	2,703.6	36.9	-38.3	6.1	0.13	0.00	5.91
	2,747.0	1.20	204.40	2,746.6	37.8	-39.2	5.6	0.30	-0.23	-8.37
	2,791.0	1.20	202.70	2,790.6	38.7	-40.0	5.3	0.08	0.00	-3.86
	2,835.0	1.30	208.90	2,834.6	39.6	-40.9	4.9	0.38	0.23	14.09
	2,879.0	1.30	213.80	2,878.6	40.5	-41.7	4.3	0.25	0.00	11.14
	2,921.0	1.50	204.80	2,920.6	41.5	-42.6	3.8	0.71	0.48	-21.43
	2,964.0	1.60	204.00	2,963.6	42.6	-43.7	3.4	0.24	0.23	-1.86
	3,007.0	1.80	201.30	3,006.6	43.8	-44.8	2.9	0.50	0.47	-6.28
	3,050.0	1.50	199.10	3,049.5	45.0	-46.0	2.4	0.71	-0.70	-5.12
	3,094.0	0.70	195.40	3,093.5	45.9	-46.8	2.2	1.82	-1.82	-8.41
	3,138.0	0.90	201.00	3,137.5	46.5	-47.4	2.0	0.49	0.45	12.73
	3,182.0	1.10	202.90	3,181.5	47.2	-48.1	1.7	0.46	0.45	4.32
	3,225.0	1.30	200.80	3,224.5	48.1	-48.9	1.4	0.48	0.47	-4.88
	3,268.0	1.50	205.10	3,267.5	49.1	-49.9	1.0	0.53	0.47	10.00
	3,311.0	1.50	197.50	3,310.5	50.2	-51.0	0.5	0.46	0.00	-17.67
	3,355.0	1.40	190.80	3,354.5	51.3	-52.0	0.3	0.45	-0.23	-15.23
	3,399.0	1.40	194.80	3,398.4	52.4	-53.1	0.0	0.22	0.00	9.09
	3,442.0	1.30	196.10	3,441.4	53.4	-54.1	-0.2	0.24	-0.23	3.02
	3,486.0	1.30	199.40	3,485.4	54.4	-55.0	-0.5	0.17	0.00	7.50
	3,530.0	1.40	199.00	3,529.4	55.4	-56.0	-0.9	0.23	0.23	-0.91
	3,574.0	1.40	201.20	3,573.4	56.5	-57.0	-1.3	0.12	0.00	5.00
	3,618.0	1.40	196.40	3,617.4	57.5	-58.0	-1.6	0.27	0.00	-10.91
	3,661.0	1.30	193.20	3,660.4	58.5	-59.0	-1.9	0.29	-0.23	-7.44

Company:
Project:
Site:
Well:
Wellbore:
Design:

NEWFIELD EXPLORATION
USGS Myton SW (UT)
SECTION 8 T5S R2E
10-8-5-2E
Wellbore #1
Actual

Local Co-ordinate Reference:
TVD Reference:
MD Reference:
North Reference:
Survey Calculation Method:
Database:

Well 10-8-5-2E
10-8-5-2E @ 4889.0usft (CAPSTAR 329)
10-8-5-2E @ 4889.0usft (CAPSTAR 329)
True
Minimum Curvature
EDM 5000.1 Single User Db

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
3,703.0	1.30	188.50	3,702.4	59.5	-59.9	-2.0	0.25	0.00	-11.19
3,746.0	1.30	189.50	3,745.4	60.5	-60.9	-2.2	0.05	0.00	2.33
3,789.0	1.30	188.20	3,788.3	61.4	-61.9	-2.3	0.07	0.00	-3.02
3,831.0	1.40	194.90	3,830.3	62.4	-62.8	-2.5	0.44	0.24	15.95
3,875.0	1.40	191.40	3,874.3	63.5	-63.9	-2.8	0.19	0.00	-7.95
3,918.0	1.70	194.20	3,917.3	64.7	-65.0	-3.0	0.72	0.70	6.51
3,962.0	1.50	188.10	3,961.3	65.9	-66.2	-3.3	0.60	-0.45	-13.86
4,006.0	1.50	190.50	4,005.3	67.0	-67.3	-3.5	0.14	0.00	5.45
4,049.0	1.50	188.70	4,048.3	68.2	-68.4	-3.7	0.11	0.00	-4.19
4,093.0	1.60	185.40	4,092.2	69.3	-69.6	-3.8	0.30	0.23	-7.50
4,137.0	1.60	183.40	4,136.2	70.6	-70.9	-3.9	0.13	0.00	-4.55
4,181.0	1.60	183.30	4,180.2	71.8	-72.1	-4.0	0.01	0.00	-0.23
4,224.0	1.60	182.60	4,223.2	73.0	-73.3	-4.0	0.05	0.00	-1.63
4,268.0	1.60	183.10	4,267.2	74.2	-74.5	-4.1	0.03	0.00	1.14
4,312.0	1.70	186.10	4,311.2	75.5	-75.8	-4.2	0.30	0.23	6.82
4,356.0	1.70	189.30	4,355.1	76.8	-77.1	-4.4	0.22	0.00	7.27
4,399.0	1.80	189.50	4,398.1	78.1	-78.4	-4.6	0.23	0.23	0.47
4,443.0	2.00	191.30	4,442.1	79.5	-79.8	-4.9	0.47	0.45	4.09
4,487.0	1.90	198.10	4,486.1	81.0	-81.2	-5.2	0.57	-0.23	15.45
4,530.0	1.80	203.90	4,529.0	82.4	-82.5	-5.7	0.49	-0.23	13.49
4,574.0	1.30	226.20	4,573.0	83.5	-83.5	-6.4	1.76	-1.14	50.68
4,617.0	1.30	227.40	4,616.0	84.2	-84.2	-7.1	0.06	0.00	2.79
4,661.0	1.40	225.50	4,660.0	85.1	-84.9	-7.8	0.25	0.23	-4.32
4,705.0	1.50	223.60	4,704.0	86.0	-85.7	-8.6	0.25	0.23	-4.32
4,748.0	1.60	218.30	4,747.0	86.9	-86.6	-9.4	0.41	0.23	-12.33
4,791.0	1.70	218.90	4,790.0	88.0	-87.5	-10.1	0.24	0.23	1.40
4,834.0	1.70	208.80	4,832.9	89.2	-88.6	-10.8	0.70	0.00	-23.49

Company:
Project:
Site:
Well:
Wellbore:
Design:

NEWFIELD EXPLORATION
USGS Myton SW (UT)
SECTION 8 T5S R2E
10-8-5-2E
Wellbore #1
Actual

Local Co-ordinate Reference:
TVD Reference:
MD Reference:
North Reference:
Survey Calculation Method:
Database:

Well 10-8-5-2E
10-8-5-2E @ 4889.0usft (CAPSTAR 329)
10-8-5-2E @ 4889.0usft (CAPSTAR 329)
True
Minimum Curvature
EDM 5000.1 Single User Db

Survey	MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
	4,878.0	1.80	202.80	4,876.9	90.5	-89.8	-11.4	0.47	0.23	-13.64
	4,922.0	1.90	200.30	4,920.9	91.9	-91.1	-11.9	0.29	0.23	-5.68
	4,965.0	2.10	201.40	4,963.9	93.3	-92.5	-12.5	0.47	0.47	2.56
	5,009.0	2.10	200.00	5,007.8	94.9	-94.0	-13.1	0.12	0.00	-3.18
	5,052.0	2.20	201.00	5,050.8	96.5	-95.5	-13.6	0.25	0.23	2.33
	5,095.0	2.00	200.10	5,093.8	98.0	-97.0	-14.2	0.47	-0.47	-2.09
	5,138.0	2.10	199.90	5,136.8	99.5	-98.5	-14.7	0.23	0.23	-0.47
	5,182.0	2.10	196.80	5,180.7	101.1	-100.0	-15.2	0.26	0.00	-7.05
	5,226.0	2.10	196.10	5,224.7	102.7	-101.5	-15.7	0.06	0.00	-1.59
	5,270.0	2.10	190.10	5,268.7	104.3	-103.1	-16.0	0.50	0.00	-13.64
	5,314.0	2.20	191.50	5,312.6	106.0	-104.7	-16.3	0.26	0.23	3.18
	5,358.0	2.20	194.60	5,356.6	107.7	-106.4	-16.7	0.27	0.00	7.05
	5,401.0	2.50	198.20	5,399.6	109.4	-108.1	-17.2	0.78	0.70	8.37
	5,445.0	2.70	196.10	5,443.5	111.4	-110.0	-17.8	0.50	0.45	-4.77
	5,488.0	2.90	190.70	5,486.5	113.5	-112.0	-18.3	0.77	0.47	-12.56
	5,532.0	2.80	190.20	5,530.4	115.7	-114.2	-18.7	0.23	-0.23	-1.14
	5,576.0	2.70	187.90	5,574.4	117.8	-116.2	-19.0	0.34	-0.23	-5.23
	5,619.0	2.70	191.00	5,617.3	119.8	-118.2	-19.4	0.34	0.00	7.21
	5,662.0	2.60	190.00	5,660.3	121.8	-120.2	-19.7	0.26	-0.23	-2.33
	5,706.0	2.60	189.70	5,704.2	123.8	-122.2	-20.1	0.03	0.00	-0.68
	5,750.0	2.50	188.90	5,748.2	125.8	-124.1	-20.4	0.24	-0.23	-1.82
	5,793.0	2.50	186.10	5,791.1	127.6	-126.0	-20.6	0.28	0.00	-6.51
	5,837.0	2.40	189.40	5,835.1	129.5	-127.8	-20.9	0.39	-0.23	7.50
	5,881.0	2.30	188.70	5,879.1	131.3	-129.6	-21.2	0.24	-0.23	-1.59
	5,925.0	2.30	190.90	5,923.0	133.1	-131.3	-21.5	0.20	0.00	5.00
	5,969.0	2.20	189.10	5,967.0	134.8	-133.0	-21.8	0.28	-0.23	-4.09
	6,012.0	2.20	187.50	6,010.0	136.5	-134.7	-22.0	0.14	0.00	-3.72



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 8 T5S R2E
Well: 10-8-5-2E
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference:
TVD Reference:
MD Reference:
North Reference:
Survey Calculation Method:
Database:

Well 10-8-5-2E
10-8-5-2E @ 4889.0usft (CAPSTAR 329)
10-8-5-2E @ 4889.0usft (CAPSTAR 329)
True
Minimum Curvature
EDM 5000.1 Single User Db

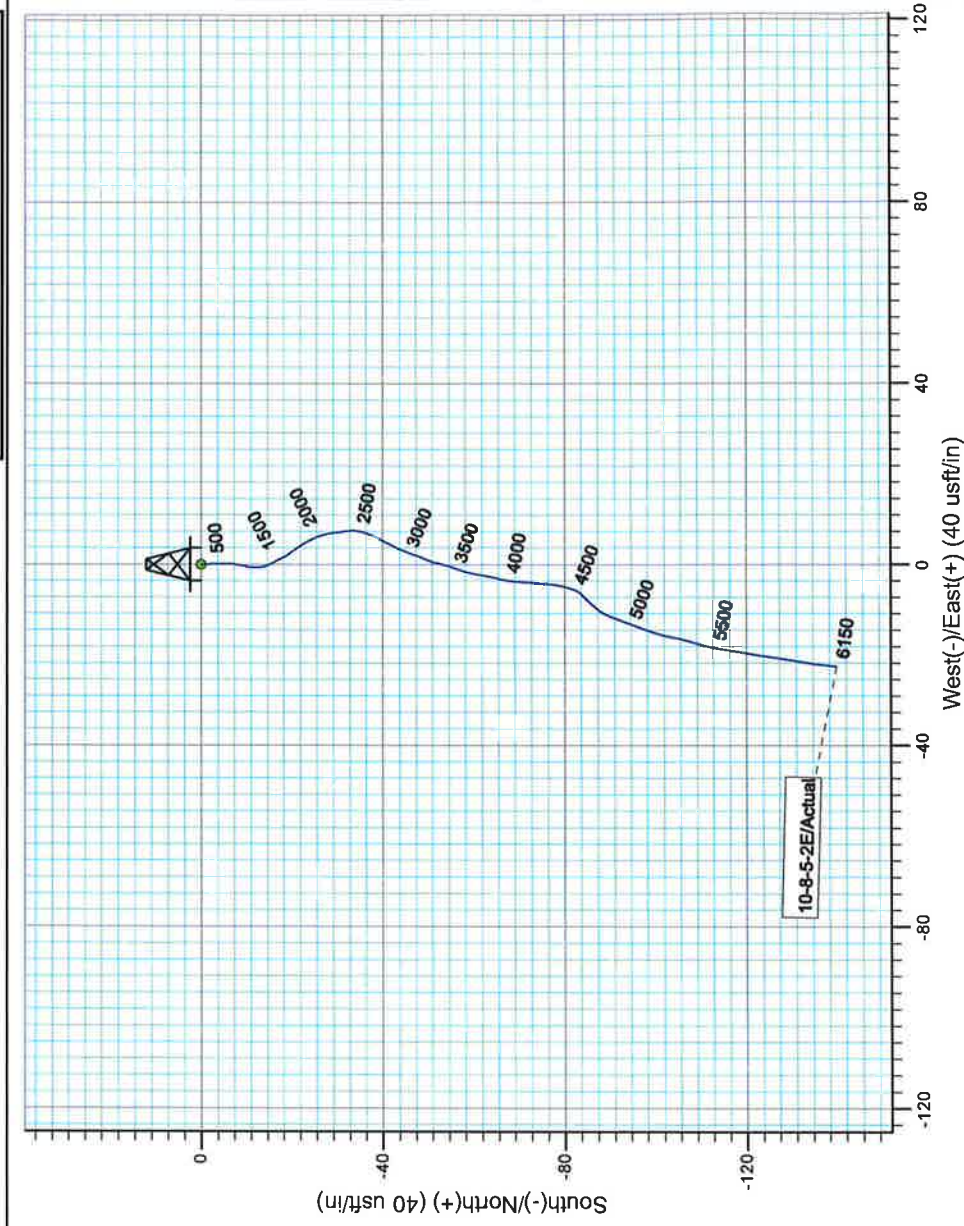
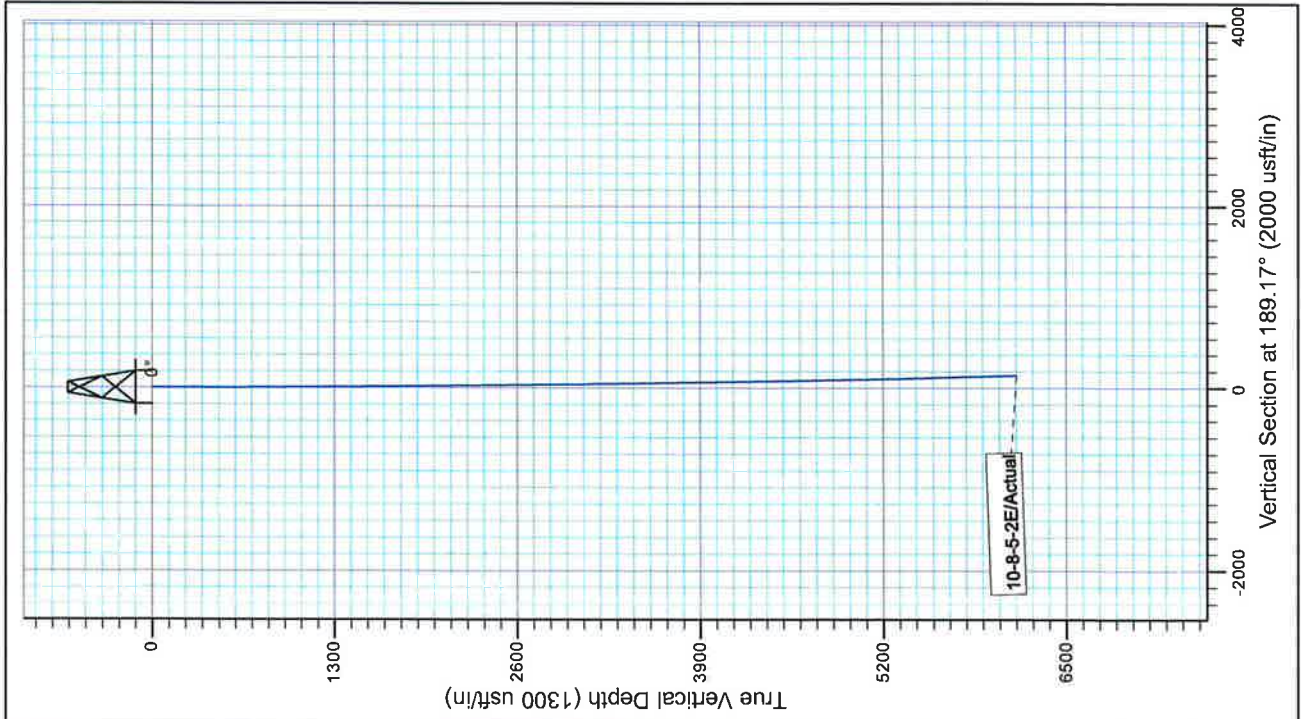
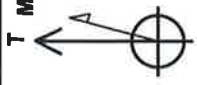
Survey	MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
	6,056.0	2.20	185.60	6,053.9	138.1	-136.3	-22.2	0.17	0.00	-4.32
	6,098.0	2.10	186.10	6,095.9	139.7	-137.9	-22.3	0.24	-0.24	1.19
	6,150.0	1.98	186.70	6,147.9	141.6	-139.8	-22.6	0.23	-0.23	1.15

Checked By: _____ Approved By: _____ Date: _____



Project: USGS Myton SW (UT)
Site: SECTION 8 T5S R2E
Well: 10-8-5-2E
Wellbore: Wellbore #1
Design: Actual

Azimuths to True North
Magnetic North: 10.86°
Magnetic Field
Strength: 52060.1snT
Dip Angle: 65.79°
Date: 2/8/2014
Model: IGRF2010



Design: Actual (10-8-5-2E/Wellbore #1)

Created By: Matthew London

Date:

10:16, February 28 20

THIS SURVEY IS CORRECT TO THE BEST OF
MY KNOWLEDGE AND IS SUPPORTED
BY ACTUAL FIELD DATA

Summary Rig Activity

Job Category	Job Start Date	Job End Date
Daily Operations		
Report Start Date 3/7/2014	Report End Date 3/8/2014	24hr Activity Summary NU Weatherford 10K frac valve & blind rams. Run CBL. Pressure test well control stack
Start Time	06:00	End Time 08:00 Comment NU Cameron 10K 5-1/4" wellhead isolation tool. NU Weatherford 10K frac valve & 10K blind rams.
Start Time	08:00	End Time 10:00 Comment Run CBL from PBTD to surface under 0 psi.
Start Time	10:00	End Time 12:00 Comment Pressure test csg to 6200 psi for 30 min. Pressure test well control stack to 6500 psi for 10 min. Low tests of 250 -300 psi for 5 min.
Start Time	12:00	End Time 13:00 Comment Perforate stage 1.
Start Time	13:00	End Time 00:00 Comment SDFN
Report Start Date 3/8/2014	Report End Date 3/11/2014	24hr Activity Summary Frac & flowback three stages
Start Time	00:00	End Time 06:00 Comment SDFN
Start Time	06:00	End Time 08:45 Comment MIRU Halliburton frac equipment & Perforators WLT & crane
Start Time	08:45	End Time 10:00 Comment Frac Stg 1, BSCARB, w/ 7000#s of 100 mesh & 63,500#s of 30/50 white sand in 1982 bbls of slickwater & 360 bbls 17# Delta 140 X-linked fluid. Pumped 1550 gal 15% HCL (630 bullhead, 2-210 gal sweeps & 500 gal in flush for stage 2. Open pressure 0 psi. Broke @ 2752 psi w/ 2 bbls @ 5.2 BPM. ISDP 1537 psi , FG:.69. Treated w/ ave pressure of 3156 psi & ave rate of 40.9 BPM. Max treating pressure 6098 psi & max rate of 44.8 BPM. ISIP 1931 psi, FG: .76.
Start Time	10:00	End Time 11:12 Comment RIH w/ CFTP & perf guns. Set CFTP @ 5860'. Perforate stage 2 perfs @ CP4 5780-84' & CP3 5745-47' w/ 3-1/8" disposable slick guns, 16 gram charge, .34" EH, 21.00" pen, 2 SPF, 180° phasing. Total of 12 shots.
Start Time	11:12	End Time 12:00 Comment Frac Stg 2, CP4 & CP3 sds, 69,060#s of 20/40 white sand in 457 bbls 17# Delta 140 X-linked fluid. Open pressure 1146 psi. Broke @ 1269 psi w/ .5 bbls @ 6.2 BPM. ISDP 1163 psi , FG:.63. Treated w/ ave pressure of 2025 psi & ave rate of 29.7 BPM. Max treating pressure 2693 psi & max rate of 30.3 BPM. ISIP 1404 psi, FG: .68. 5 min SIP 1232 psi, 10 min SIP 1184 psi, 15 min SIP 1164 psi.
Start Time	12:00	End Time 14:45 Comment Open well for flowback @ approx 5 bpm. Flowed well for 2-1/2 hours.
Start Time	14:45	End Time 15:45 Comment RIH w/ CIBP & perf guns. Set CIBP @ 5690'. Perforate stage 3 perfs LBLKSH @ 5400-10' w/ 3-1/8" disposable guns. 16 gram charge w/ .34EH, 21.00" pen, 3 SPF 120° phasing.
Start Time	15:45	End Time 17:00 Comment Frac Stg , LBLKSH, w/ 10,940#s of 100 mesh & 94,130#s of 30/50 white sand in 2282 bbls of slickwater & 263 bbls 17# Delta 140 X-linked fluid. Pumped 1050 gal 15% HCL (630 bullhead, 2-210 gal sweeps). Open pressure 277 psi. Broke @ 3318 psi w/ 1.5 bbls @ 4.6 BPM. ISDP 1764 psi , FG:.76. Treated w/ ave pressure of 2391 psi & ave rate of 44.1 BPM. Max treating pressure 3933 psi & max rate of 45.2 BPM. ISIP 1720 psi, FG: .75. 5 min SIP 1627 psi, 10 min SIP 1606 psi, 15 min SIP 1593 psi.
Start Time	17:00	End Time 19:30 Comment Open well for flowback @ approx 5 BPM. Well flowed for 2 hours. No more room in pit. Well was still flowing straight water w/ trace of sand

NEWFIELD



Well Name: Ute Tribal 10-8-5-2E

Summary Rig Activity

Start Time	19:30	End Time	21:00	Comment
Start Time	21:00	End Time	00:00	Comment
Report Start Date	3/11/2014	Report End Date	3/12/2014	24hr Activity Summary
Start Time	00:00	End Time	07:00	Comment
Start Time	07:00	End Time	08:00	Comment
Start Time	08:00	End Time	09:00	Comment
Start Time	09:00	End Time	10:30	Comment
Start Time	10:30	End Time	12:30	Comment
Start Time	12:30	End Time	15:30	Comment
Start Time	15:30	End Time	19:30	Comment
Start Time	19:30	End Time	20:30	Comment
Start Time	20:30	End Time	00:00	Comment
Report Start Date	3/12/2014	Report End Date	3/13/2014	24hr Activity Summary
Start Time	00:00	End Time	06:00	Comment
Start Time	06:00	End Time	07:00	Comment
Start Time	07:00	End Time	08:00	Comment
Start Time	08:00	End Time	10:30	Comment
Start Time	10:30	End Time	13:00	Comment
Start Time	13:00	End Time	14:30	Comment

RIH w/ solid composite BP @ set @ 5365'. POOH w/ WL. RIH w/ 2nd solid composite PB & set @ 5355'. Bleed pressure off well. SWIFN.

Comment

Comment

Report Start Date 3/11/2014 Report End Date 3/12/2014 24hr Activity Summary ND 10K frac BOPs. NU 5K BOPs & pressure test. MIRUSU. PU tbg & drill out 2 kill plugs.

Start Time 00:00 End Time 07:00 Comment SDFN

Start Time 07:00 End Time 08:00 Comment Crew travel

Start Time 08:00 End Time 09:00 Comment LOAD TRAILERS - ROAD RIG TO 10-8-5-2E

Start Time 09:00 End Time 10:30 Comment N/D FRAC STACK - N/U DRILL OUT STACK - R/U G-4 TO START TESTING BOPS -

Start Time 10:30 End Time 12:30 Comment SPOT RIG IN - RIG UP - R/U WORKFLOOR - CHANGE OVER FOR TBG - FINISH PRESSURE TESTING BOPS -

Start Time 12:30 End Time 15:30 Comment M/U 4 3/4" CHOMP MILL W/ POBS, 1 JT, X NIPPLE, 167 JTS- TAG KILL PLUG @ 5355' -

Start Time 15:30 End Time 19:30 Comment STRIP OFF WIPING RUBBER - STRIP ON DRILLING RUBBER - R/U GRACO POWER SWIVEL - CATCH CIRCULATION - WASHINGTON HEAD WAS LEAKING - TIGHTEN WASHINGTON HEAD - CONT. CIRCULATING - DRILL KILL PLUG - 20 MINUTES - TAG 2ND KILL PLUG @ 5365' - DRILL PLUG - 35 MINUTES - FLOW WELL BACK FOR 1 HR - SWIFN - DRAIN PUMP AND HARDLINE

Start Time 19:30 End Time 20:30 Comment Crew travel

Start Time 20:30 End Time 00:00 Comment SDFN

Report Start Date 3/12/2014 Report End Date 3/13/2014 24hr Activity Summary Clean out well to CIBP, TOOH w/ tbg & drill out BHA, TIH w/ production tbg, ND BOPs, Land tbg on hanger, NU wellhead, PU pump & rods.

Start Time 00:00 End Time 06:00 Comment SDFN

Start Time 06:00 End Time 07:00 Comment CREW TRAVEL

Start Time 07:00 End Time 08:00 Comment SICP 1000 PSI - SITP 0 PSI - BLEED WELL OFF

Start Time 08:00 End Time 10:30 Comment MAKE SWIVEL CONNECTIONS - TAG FILL @ 5510' - CLEAN OUT FILL TO CIBP @ 5690' - CIRCULATE WELL CLEAN W/ 150 BBLs FRESH WATER

Start Time 10:30 End Time 13:00 Comment RACK OUT POWER SWIVLE - L/D 6 JTS - 10 JTS TOTAL OUT - POOH W/ 172 JTS FOR PRODUCTION - L/D BIT AND BIT SUB

Start Time 13:00 End Time 14:30 Comment M/U BHA - RIH W/ PRODUCTION TBG AS FOLLOWS: 2 7/8" PURGE VALVE, 2-JTS 2 7/8" J-55 TBG, CAVINS DESANDER, 2 7/8" X 4" PUP JT, 1-JT 2 7/8" J-55 TBG, 2 7/8" SN, 1-JT 2 7/8" J-55 TBG, 5 1/2" B2-C TAC, 168-JTS 2 7/8" J-55 TBG



Well Name: Ute Tribal 10-8-5-2E

Summary Rig Activity

Start Time	14:30	End Time	16:00
Comment SET TAC FROM FLOOR W/ 2' SUB BELOW - LAND TBG ON HANGER - R/D WORKFLOOR - N/D DOUBLE GATE PIPE RAMS, N/D SINGLE BLIND RAM - UNLAND TBG - REMOVE SUB FROM BELOW HANGER - RELAND TBG IN 18000#S TENSION - N/U WELLHEAD AND FLOWLINE - CHANGE OVER FOR RODS - TAC @ 5380', PSN @ 5415', EOT @ 5534'			
Start Time	16:00	End Time	19:30
Comment P/U AND PRIME PUMP - RIH W/ PRODUCTION RODS AS FOLLOWS: (32) 7/8" 8 PER GUIDED, (182) 3/4" 4 PER GUIDED, (1) 8' x 3/4" PONY, (1) 6' x 3/4" PONY, (1) 2' x 3/4" PONY, (1) 1 1/2" x 30' POLISH ROD - SEAT PUMP - TBG WAS ALREADY FULL - STROKE TEST PUMP TO 800 PSI - GOOD TEST			
Start Time	19:30	End Time	20:30
Comment CREW TRAVEL HOME			
Start Time	20:30	End Time	00:00
Comment SDFN			
Report Start Date	3/13/2014	Report End Date	3/14/2014
24hr Activity Summary RU pumping unit & hang off rods, RDMO			
Start Time	00:00	End Time	06:00
Comment SDFN			
Start Time	06:00	End Time	07:00
Comment CREW TRAVEL			
Start Time	07:00	End Time	08:30
Comment BRIDAL ON HORSE HEAD & HANG OFF RODS W/ 120" STROKE LENGTH			
Start Time	08:30	End Time	11:00
Comment RIG DOWN - RACK OUT PUMP AND HARDLINE - CLEAN UP LOCATION - DO PRE TRIP INSPECTION - END TIME ON 10-8-5-2E			

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005609
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: UTE TRIBAL 10-8-5-2E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0747 FSL 1947 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 08 Township: 05.0S Range: 02.0E Meridian: U		9. API NUMBER: 43047402300000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: PARIETTE BENCH
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/13/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL TYPE	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The above well was placed on production on 03/13/2014 at 15:00 hours. Production Start Sundry re-sent via ePermit due not not being found in UDOGM well file.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 03, 2015		
NAME (PLEASE PRINT) Jennifer Peatross	PHONE NUMBER 435 646-4885	TITLE Production Technician
SIGNATURE N/A	DATE 6/3/2015	